

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 28, 2018**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 2/28/2018 (MMCF)	Working Gas* 2/28/2017 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 3/15/2018 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,612	1,498	114	1,573
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	704	(5)	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,359	2,337	22	2,362
Houston Pipe Line Co.	Bammell	Harris	1,300	27,574	23,854	3,720	25,835
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	1,238	5,610	(4,372)	1,373
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	2,867	3,520	(653)	2,913
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,589	3,179	(1,590)	1,706
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,363	3,863	(500)	3,506
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	812	817	(5)	812
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	9,251	14,274	(5,023)	9,595
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	3,692	3,381	311	3,692
Lower Colorado River Authority	Hilbig	Bastrop	85	2,574	2,969	(395)	3,043
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	16,261	62,653	(46,392)	18,750
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	468	565	(97)	468
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	44,577	67,385	(22,808)	49,961
Energy Transfer Fuel LP	Bryson	Jack	100	5,392	5,381	11	5,413
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	10,948	18,397	(7,449)	10,380
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	16,366	16,572	(206)	17,292
		Subtotals	5,996	151,751	237,068	(85,317)	159,482
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,159	1,559	(400)	1,057
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	828	982	(154)	775
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,700	11,709	(6,009)	6,357
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	554	603	(49)	593
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	6,491	7,862	(1,371)	6,413
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,194	5,799	(605)	5,404
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	10,728	19,776	(9,048)	10,035
Chevron Phillips Chemical Co	Clemens	Brazoria	75	292	1,899	(1,607)	255
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,672	2,230	4,442	6,612
Underground Services Markham, LP	Markham	Matagorda	1,100	10,417	10,536	(119)	10,977
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,818	3,645	2,173	5,483
Enterprise Products Operating, LP	Wilson	Wharton	1,408	4,315	7,218	(2,903)	4,310
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	4,249	4,557	(308)	3,647
Underground Storage LLC	Pierce Junction	Harris	-	1,826	1,617	209	1,851
Tres Palacios Storage LLC	Markham	Matagorda	2,500	9,408	24,060	(14,652)	10,245
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	4,364	5,341	(977)	3,688
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	708	2,715	(2,007)	708
		Subtotals	11,540	78,723	112,108	(33,385)	78,410
Source: RRC Form G-3		TOTALS	17,536	230,474	349,176	(118,702)	237,892

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (mmcf)
February-2018**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Feb-17	237,068	112,108	349,176	17.57%
Mar-17	245,729	103,837	349,566	23.09%
Apr-17	260,296	116,914	377,210	17.88%
May-17	283,347	132,957	416,304	13.74%
Jun-17	295,838	136,169	432,007	12.50%
Jul-17	284,730	128,328	413,058	7.85%
Aug-17	281,756	115,471	397,227	4.81%
Sep-17	288,002	125,354	413,356	2.06%
Oct-17	304,003	136,025	440,028	-1.56%
Nov-17	301,531	198,941	500,472	7.86%
Dec-17	252,535	118,187	370,722	-9.36%
Jan-18	182,793	83,085	265,878	-18.94%
Feb-18	151,751	78,723	230,474	-17.69%