

**RAILROAD COMMISSION OF TEXAS  
OVERSIGHT & SAFETY DIVISION  
PIPELINE PERMITTING**

**FORM PS-48**  
Revised 04/2020

**New Construction Report**

Company ID: \_\_\_\_\_ New Construction Report: \_\_\_\_\_ System ID: \_\_\_\_\_ Region: \_\_\_\_\_  
(above info will be completed by RRC)

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**Select Applicable Rule for the Reason for Filing this Form:**

Report required by 16 TAC §8.115

Report required by 16 TAC §3.36 & 16 TAC §3.106 (b):

H2S Content of Product/PPM: \_\_\_\_\_ Please reference PS-79 form #: \_\_\_\_\_

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Name of Operator (Company) \_\_\_\_\_ T-4 (if applicable) \_\_\_\_\_ PHMSA Operator ID \_\_\_\_\_ P5 \_\_\_\_\_

Mailing Address (Number and Street) \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Report Submitted Date: \_\_\_\_\_ Start of Field-Work Date: \_\_\_\_\_ In-service Date: \_\_\_\_\_

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**Select the Type of Pipeline Construction Process:**

Construction of new pipeline or facilities      Replacement of existing pipeline or facilities\*

Extension of existing pipeline system\*      \*Please reference RRC System ID #: \_\_\_\_\_

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**Select the type of pipeline system to be constructed:**

Gas Gathering (**49 CFR 192**)      Gas Transmission (**49 CFR 192**)

Natural Gas Distribution (**49 CFR 192**)      Propane Distribution (**49 CFR 192**)

Liquefied Natural Gas (LNG) (**49 CFR 193**)      Natural Gas Distribution (**49 CFR 192**)

Hazardous Liquid Transmission (**49 CFR 195**)      Hazardous Liquid Gathering (**49 CFR 195**)

Hazardous Liquid Low Stress (**49 CFR 195**)      Carbon Dioxide (**49 CFR 195**)

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Name of System/Segment/Line \_\_\_\_\_ Pipeline Length \_\_\_\_\_ Feet/Miles \_\_\_\_\_ Outside Diameter (in.) \_\_\_\_\_

County(ies): \_\_\_\_\_  
\_\_\_\_\_

Pipeline Material/Grade: \_\_\_\_\_ (i.e. API 5L-X42)      Wall Thickness: \_\_\_\_\_

Intended Use (Product to be Transported): \_\_\_\_\_

Begin & End GPS Coordinates: \_\_\_\_\_

Design Pressure(s): Gas/MAOP: \_\_\_\_\_ Liquids/MOP: \_\_\_\_\_

**Gas Transmission/Gathering (49 CFR 192):**

Gas Transmission Gas Gathering

Approximate Class Location Lengths (**49 CFR 192.5**):

Class 1: \_\_\_\_\_ Class 2: \_\_\_\_\_ Class 3: \_\_\_\_\_ Class 4: \_\_\_\_\_ Feet Miles

Potential High Consequence Areas (**49 CFR 192.903**)? Yes No

If yes, approximate total miles: \_\_\_\_\_

Potential Moderate Consequence Areas (**49 CFR 192.3**)? Yes No

If yes, approximate total miles: \_\_\_\_\_

Please select the type of facilities to be constructed within the pipeline system:

Compressor Station Control Room Other: \_\_\_\_\_

**Gas Distribution (49 CFR 192):**

Business District Non-Business District

Approximate Main & Service Length: \_\_\_\_\_ Feet Miles

Approximate Number of Services: \_\_\_\_\_

**Hazardous Liquids Transmission/Gathering (49 CFR 195):**

Liquids per (**49 CFR 195.2**): Rural Non-Rural

Potential Unusually Sensitive Areas (**49 CFR 195.6**)? Yes No

Potential High Consequence Areas (**49 CFR 195.450**)? Yes No

If yes, approximate total miles: \_\_\_\_\_

Please select the type of facilities to be constructed within the pipeline system:

Pump Station Control Room Breakout Tank(s) Other: \_\_\_\_\_

Name of Reporting Official Title of Reporting Official Official Signature

Phone Extension E-mail Address

**Email to [pops@rrc.texas.gov](mailto:pops@rrc.texas.gov) or return completed form to Railroad Commission of Texas, Safety Department, Pipeline Permitting Section, PO Box 12967, Austin, TX 78711-2967**

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