

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 PO Box 12967
 Austin, Texas 78711-2967

MONTHLY REPORT FOR GAS PROCESSING PLANTS

R-3

REV. 10/00

CORRECTED REPORT
 FINAL REPORT

REPORT FOR (MMYY) _____

OPERATOR NAME _____

COUNTY PLANT/SYSTEM _____

SERIAL NO. _____

OPERATOR ADDRESS _____

NAME _____

FIELDS _____

OPERATOR P-5 NO. _____

TYPE PLANT _____

R-5 PLANT AVG. INTAKE CAPACITY _____

PHYSICAL LOCATION For initial R-3 or changes (street address or distance & direction from nearest named major intersection):

REPORT ALL GAS VOLUMES IN MCF AT 14.65 PSIA PRESSURE AND 60° FAHRENHEIT IN ACCORDANCE WITH GAS MEASUREMENT LAW.

SECTION 1: Intake Volumes (MCF monthly)	GAS WELL GAS	CASINGHEAD	TOTAL
1. NO. OF WELLS PRODUCED			
2. GAS INTO GATHERING SYSTEM			
3. DELIVERIES FROM GATHERING SYSTEM			
4. GATHERING SYSTEM TO PLANT FOR PROCESSING			
5. PLANT INTAKE - FROM PLANT METERS			
6. LOSS OR GAIN - DIFF. BETWEEN LINES 4 & 5			
7. REFINERY AND STORAGE VAPORS			
8. GAS FROM OTHER PROCESSING PLANTS			
9. GAS FROM MAIN TRANSMISSION LINE			
10. GAS WITHDRAWN FROM STORAGE			
11. GAS IMPORTED FROM OTHER STATES			
12. NET GAS TO PLANT FOR PROCESSING			

SECTION II: Disposition of Unprocessed Gas from Gathering System (MCF monthly)	GAS WELL GAS	CASINGHEAD	TOTAL
1. FUEL SYSTEM AND LEASE USE			
2. GAS LIFT			
3. REPRESSURING & PRESSURE MAINTENANCE			
4. CYCLED			
5. UNDERGROUND STORAGE			
6. OTHER PROCESSING PLANTS			
7. CARBON BLACK PLANTS			
8. TRANSMISSION LINE			
9. VENTED			
10. TOTAL			

SECTION III: Disposition of Residue Gas (MCF monthly)		
1. EXTRACTION LOSS _____	7. REPRESS & PRESS MAINT _____	13. VENTED _____
2. H ₂ S LOSS _____	8. CYCLED _____	14. METER DIFFERENCE _____
3. CO ₂ LOSS _____	9. UNDERGROUND STORAGE _____	15. WATER _____
4. PLANT FUEL _____	10. CARBON BLACK PLANTS _____	16. NITROGEN LOSS _____
5. LEASE FUEL & USE _____	11. OTHER PROCESS. PLANTS _____	
6. GAS LIFT _____	12. TRANSMISSION LINE _____	TOTAL (LINES 1-16) _____

SECTION IV: Sulfur and CO₂ Recovery
 PRODUCTION OF SULFUR FROM PROCESSING NATURAL GAS _____ TONS. CO₂ _____ MCF

SECTION V: Plant Liquid Hydrocarbon Production (barrels monthly)		
1. CONDENSATE FROM GAS WELL GAS _____	2. SCRUBBER OIL FROM CASINGHEAD GAS _____	
3. PLANT CONDENSATE _____	6. PROPANE _____	9. ETHANE _____
4. GASOLINE _____	7. BUTANE-PROPANE MIX _____	10. _____
5. BUTANE _____	8. ISO-BUTANE _____	11. TOTAL _____

SECTION VI: Detail Scrubber Recovery. Only for identifiable slugs NOT returned.

SOURCE OF SCRUBBER/CONDENSATE SLUGS NOT RETURNED	NO. OF GAS WELLS	NO. OF OIL WELLS	BARRELS

(Use Attachment if Necessary)

TOTAL

